

FILE NOTATIONS

Entered in NID File

✓

Entered On S R Sheet

Location Map Pinned

✓

Card Indexed

✓

IWR for State or Fee Land

Checked by Chief

Roll

Copy NID to Field Office

✓

Approval Letter

✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed

5-17-61

Location Inspected

GW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

6-3-61

Electric Logs (No.)

1

E

I

E-I

✓

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

January 8, 1961

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Attn: L. W. LeFavour, Area Prod. Engineer

Re: Well No. Book Cliffs Unit #1,
Sec. 32, T. 18 S., R. 22 E.,
Grand County, Utah

Gentlemen:

I am sorry that in previous correspondence to you requesting electric and/or radioactivity logs that I neglected to indicate the well for which this information was needed.

Therefore, would you please submit said logs for the above mentioned well so that our file may be complete.

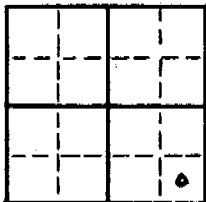
Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,
RECORDS CLERK

AWG:kpb



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. U-037005
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....
Notice of Intention to Abandon Well.....	<input type="checkbox"/>	
	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 24, 1961

Great Yellowstone Corporation Book Cliffs Unit
 /Well No. 1 is located 650.4 ft. from {S} line and 582.9 ft. from {E} line of Sec. 32
SE1/4 Section 32 18 S 22 E S.L.B.&M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ ^{ground} above sea level is 5813.0 feet.

A drilling and plugging bond has been filed with Salt Lake Land Office, Bureau of Land Management.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We propose to drill a well on the above location to test the Salt Wash member of the Morrison foundation or to 6500 feet, whichever is the lesser depth and may elect to test the Entrada to 6800 feet. Surface casing will consist of 150' of 13 5/8ths" 48 lbs./ft. cemented to surface. If water is encountered cement intermediate string casing 8 5/8ths" 24 lbs./ft. through Castlegate sand stone or 1700', whichever is lesser. Proposed production casing will be 5 1/2" 15.50 lbs./ft. cemented with sufficient cement to protect our productive zones.

Anticipated spud date: April 29, 1961.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

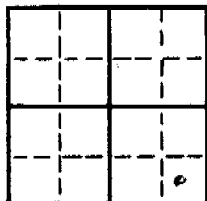
Company GREAT YELLOWSTONE CORPORATION

Address 867 First Security Building

Salt Lake City 10, Utah

By Daniel H. Meyer
 Title Executive Vice-President and General Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented ☐
 State ☐
 Lease No.
 Public Domain ☒
 Lease No. U-037005
 Indian ☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....		
	Casing report	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Great Yellowstone Corporation Book Cliffs Unit
/ Well No. 1 is located 650.4 ft. from {N} line and 582.9 ft. from {E} line of Sec. 32
SE 1/4 SE 1/4 Sec. 32 18 S 22 E S. 1. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ^{ground}~~derrick floor~~ above sea level is 5813.0 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

SURFACE CASING: Set 122' of 13 5/8ths" 48 lbs./ft.
Surface casing with 80 sacks of cement.

Intermediate String: Set 1721' of 8 5/8ths" casing 24 lbs./ft. with 125 sacks of cement.

Production String: We plan to set 1000' of 5 1/2" x 15 1/2" diam. 14 lbs./ft. J-55 ST&C casing and 5700' of 5 1/2" 14 lbs./ft. J-55 ST&C casing.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company GREAT YELLOWSTONE CORPORATION

Address 867 First Security Building

Salt Lake City 10, Utah

By Daniel H. Meyer

Title Exec. Vice President and General Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

April 26, 1961

Great Yellowstone Corporation
867 First Security Building
Salt Lake City 10, Utah

Attn: Daniel H. Meyer,
Executive Vice-President & General Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Book Cliffs Unit #1, which is to be located 650.4 feet from the south line and 562.9 feet from the east line of Section 32, Township 18 South, Range 22 East, SLRM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

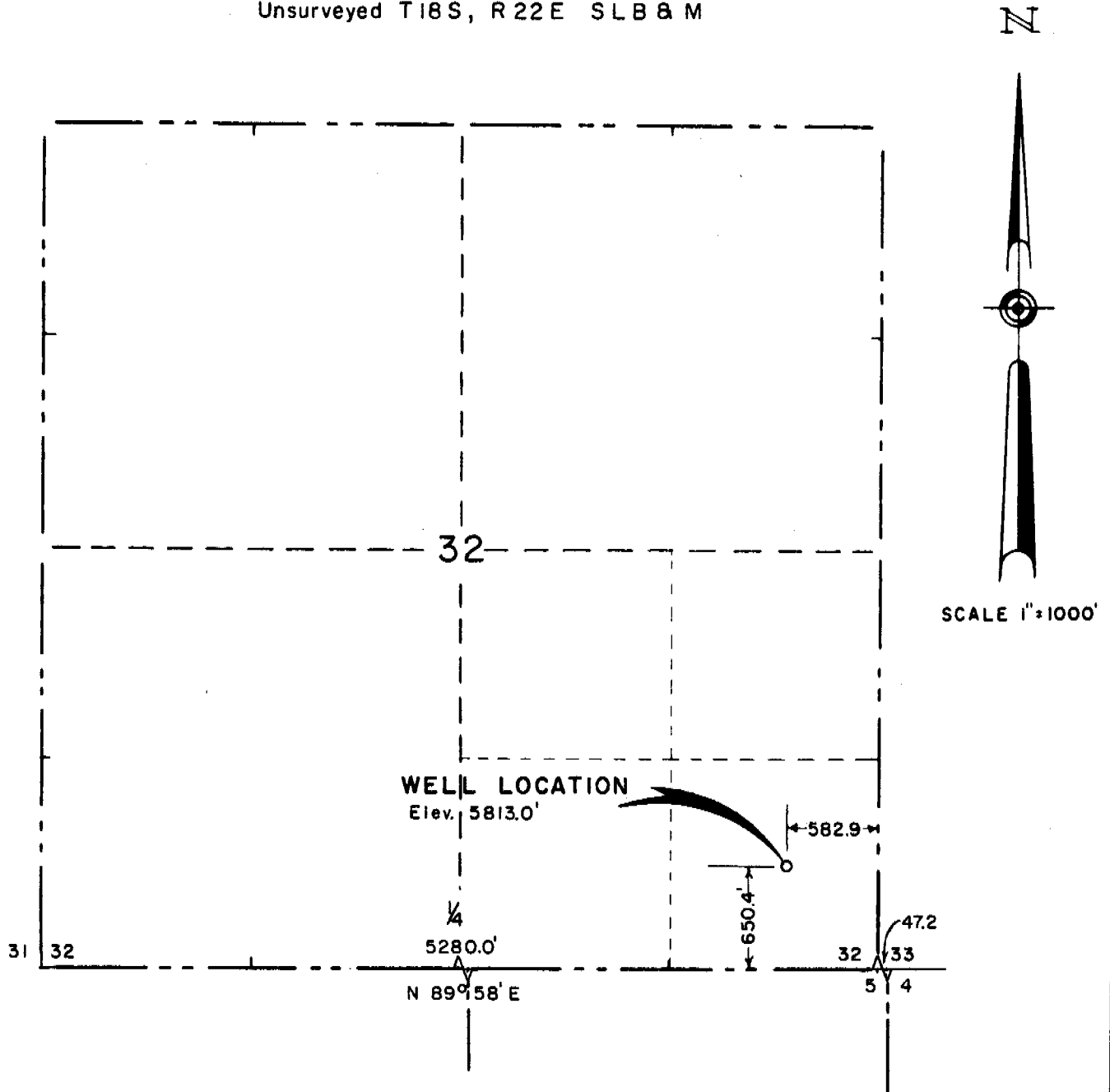
CLYDE B. FEIGHT,
EXECUTIVE SECRETARY

CBF:mgg
cc: Mr. Don F. Russell, Dist. Eng.
U. S. Geological Survey

H. L. Counts - OGCC, Moab

WELL LOCATION

SE 1/4 SE 1/4 SECTION 32
Unsurveyed T18S, R22E SLB & M



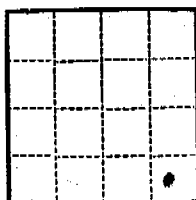
Note: Well Location is 523.0' higher than Sun Gov't No. 1
SE 1/4 SW 1/4 Sec. 12, T19S R22E. T.D. 4659.
Ground Elevation 5290.0'

Well ground elevation 5813.0 feet.

I, Clarence J. Bielak do hereby certify that
this plat was plotted from notes of a field survey
made under my supervision on April 14, 1961.

Clarence J. Bielak
Registered Land Surveyor
Colo. No. 2729

WESTERN ENGINEERS	
WELL LOCATION	
GREAT YELLOWSTONE CORP.	
BOOKCLIFF UNIT NO. 1	
GRAND COUNTY, UTAH	
SURVEYED	G. J. B.
DRAWN	F. B. F.
Grand Junction, Colo. 4/14/61	



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Utah
Lease No. U-037005
Unit Book Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Notice of Completion	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 24, 1961

Great Yellowstone Corporation Book Cliffs Unit

Well No. 1 is located 650.4 ft. from N line and 582.9 ft. from E line of sec. 32

SE1/4SE1/4 18 S 22 E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ ground above sea level is 5813.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pitot tube gauge--13,420 MCF gas-- open hole.

Rig moved off location; Christmas tree set and locked.

Chem lab gas analysis--1085BTU--specific gravity .632; observed gravity .630

% by Volume - Mole %	% by Volume	G.P.M.
Oxygen 0	Propane 1.60	.439
Nitrogen 2.41	Isobutane .40	.131
Carbon dioxide .30	Normal Butane .39	.123
H2S 0	Isopentane .26	.095
Methane 89.0	Normal pentane .12	.043
Ethane 5.35	Hexanes & higher .17	.078
	100%	.909

Supplemental report will be filed after complete gauging of well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GREAT YELLOWSTONE CORPORATION

Address 867 First Security Building

Salt Lake City, Utah

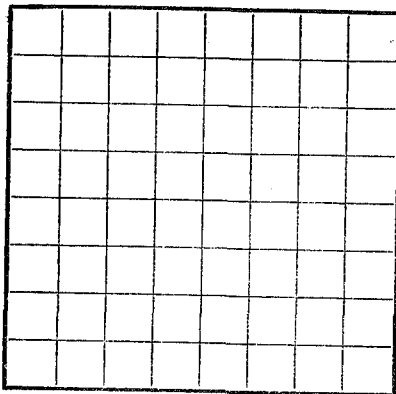
By

David H. Hyatt

Title Exec. Vice President and General

Manager

Form 9-330

Bureau No. 42-R355.4
Approval expires 12-31-60.U. S. LAND OFFICE Utah
SERIAL NUMBER U-037005
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company GREAT YELLOWSTONE CORPORATION Address 867 First Security Building, S.L.C.
Lessor or Tract Book Cliffs Unit Field _____ State Utah
Well No. 1 Sec. 32 T. 18S R. 22E Meridian S.L.M. County Grand
Location 650.4 ft. N. of S. Line and 582.9 ft. E. of E. Line of Section 32 Elevation 5313.0
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date May 29, 1961Title Executive Vice President and General Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling April 30, 1961 Finished drilling May 15, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5186 to 5195 G No. 4, from _____ to _____
No. 2, from 5234 to 5244 G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1643 to 1665 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	122	80	Howes	80	Howes	5186	5195		Hole full
8 5/8	1721	125	Howes	125	Howes	5234	5244		Hole full
5 1/2	5382	140 sx	Howes	140	Howes				Hole full

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	122	80	Howes		Hole full
8 5/8	1721	125	Howes		Hole full
5 1/2	5382	140 sx	Howes		Hole full

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length 25 sacks Depth set 5413
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 5/8"	jet	Schlumberger	76	5/17/61	5186-59, 5234-44	5327

TOOLS USED

Rotary tools were used from Surf feet to 5700 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing May 17, 1961
 The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours 4,540 MCF Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. 1950 PSI

EMPLOYEES

_____, Driller _____, Driller
Willard Pease Drilling Co., Driller _____, Driller

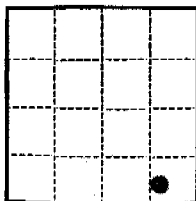
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surf.	1665	1665	Mesaverde Group
1665	5144	3479	Mancos shale
5144	5246	102	Dakota Group <u>5121</u>
5246	5318	72	Cedar Mountain formation
5318	5700	382	Morrison formation
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

Form approved.
Budget Bureau No. 42-R356.5.

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R368.4.
Approval expires 12-31-60.

Land Office Utah
Lease No. U-037005
Unit Book Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Supplemental Notice of Completion	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

BOOK CLIFFS UNIT

July 6, 1961

Well No. 1 is located 690.4 ft. from [S] line and 282.9 ft. from [E] line of sec. 32

SE/4 SE/4 (1/4 Sec. and Sec. No.) 18 S (Twp.) 22 E (Range) 34 N (Meridian)
Wildcat (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the ground floor above sea level is 5813.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Well was tested for IP 6,000+ MCF/D. ISI tubing pressure 1517#, ISI casing pressure 1530#. 4 - point back pressure test as follows:

Choke	Time	Tubing	Casing	Rate
1/8	3 hours	1475	1494	517,000
7/16	3 1/2 hours	1363	1391	1,520 MCF
1/4	12 hours	1307	1333	1,890 MCF
3/8	3 hours	1009	1094	3,185 MCF

Shut in July 4, 1961 - After 30 minutes, tubing and casing pressure 1517#. Spray of condensate during test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation
Address P. O. Box 1971
Casper, Wyoming
By Area Production Manager
Title Area Production Manager

October 24, 1961

Great Yellowstone Corp.
867 First Security Bank Bldg.
Salt Lake City, Utah

Attn: Daniel H. Meyer, Exec. Vice-President &
General Manager

Re: Well No. Book Cliffs Unit #1,
Sec. 32, T. 18 S., R. 22 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not as yet been filed with this office as required by our rules and regulations.

We would very much appreciate receiving the above mentioned logs as soon as possible to complete our file.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,
RECORDS CLERK

AWG

GREAT YELLOWSTONE CORPORATION

SALT LAKE CITY 10, UTAH

ELGIN 5-5934

MAIL SUITE 867 FIRST SECURITY BLDG.
SALT LAKE CITY 11, UTAH

DANIEL H. MEYER
EXEC. VICE PRESIDENT AND GENERAL MANAGER

December 8, 1961

Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines
Records Clerk

Re: Book Cliffs Unit Well #1
Grand County, Utah

Dear Ann,

Inasmuch as you have again written to us requesting copies of the electric and/or radioactivity logs run on the Great Yellowstone Corporation Book Cliffs Unit Well #1, I assume that you have not received these logs from Gulf Oil Corporation as I requested.

As you know, Gulf Oil Corporation took over as Operator of our well prior to the completion of the well, and as Operator of the well, should furnish you with the requisite logs. It would be appreciated if you could direct your request for logs directly to:

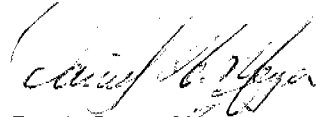
Gulf Oil Corporation Producing Department
Box 1010, Casper, Wyoming

Attention: Mr. L. W. LeFavour
Area Production Manager

Should you request any additional information, please feel free to call upon me.

Very truly yours,

GREAT YELLOWSTONE CORPORATION


Daniel H. Meyer

DHM:nj

December 13, 1961

Gulf Oil Corporation,
Producing Department
Box 1010
Casper, Wyoming

Attn: Mr. L. W. LeFavour, Area Prod. Mgr.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not as yet been filed with this office as required by our rules and regulations.

We would very much appreciate receiving the above mentioned logs as soon as possible to complete our file.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,
RECORDS CLERK

AWG

Gulf Oil Corporation

SALT LAKE CITY PRODUCTION AREA

J. Hanson
AREA EXPLORATION MANAGER

P. O. Box 1346
Salt Lake City, Utah

January 19, 1962


State of Utah Oil & Gas
Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Attention: Ann W. Glines

Gentlemen:

In reply to your letter of January 8th to the attention of Mr. W. L. LeFavour in Casper, Wyoming, we are enclosing one copy of Induction-Electrical Log for the Great Yellowstone Book Cliffs #1 well. We trust this will complete your file.

Very truly yours,



Carl L. Fisher
Area Clerical Supervisor

CLF:BB

Enclosure

cc: W. L. LeFavour



Gulf Oil Corporation

ROSWELL PRODUCTION DISTRICT

W. B. Hopkins
DISTRICT MANAGER
M. I. Taylor
DISTRICT PRODUCTION
MANAGER
F. O. Mortlock
DISTRICT EXPLORATION
MANAGER
H. A. Rankin
DISTRICT SERVICES MANAGER

June 3, 1965

P. O. Drawer 1938
Roswell, New Mexico 88201

State of Utah
Oil and Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah 84110

Attention: Mr. Glenn B. Wright

Gentlemen:

Gulf Oil Corporation, as Operator of the Book Cliffs Unit, Grand County, Utah, is considering the running of a reservoir limit test on one of the gas wells in this Unit. The purpose of the test, if conducted, is to attempt to determine the size of the reservoir and reserves so that possible future additional development could be better evaluated. There have been four wells drilled, two of which were dry holes and two are shut-in for lack of a market outlet. Since there is no market prospect at this time, it would be necessary to vent the gas during the test.

The test procedure is not definite but we may want to vent approximately 2000 MCF per day for a period of ten days to two weeks. This letter is to inquire if a hearing would be necessary or if this matter could be handled administratively. We will, of course, advise you later as to definite plans.

Thank you in advance for your trouble in this matter.

Yours very truly,

M. I. Taylor
M. I. Taylor

ME:ls

Approved 6-16-65

Jusie

Gulf Energy and Minerals Company - U. S.

SOUTHWEST DIVISION

J. L. Huft
VICE-PRESIDENT
C. E. Fields
CONTROLLER
R. E. Galvin
GENERAL MANAGER-PRODUCTION
J. A. Hord
GENERAL MANAGER-EXPLORATION

January 20, 1978

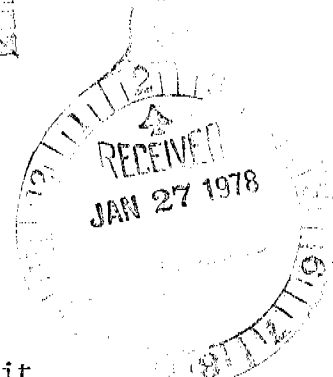
P. O. Drawer 1150
Midland, TX 79702

Department of Natural Resources
Division of State Lands
105 State Capitol Building
Salt Lake City, Utah 84114

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____
RETURN TO 10 FOR FILING



RE: Book Cliffs Unit
Grand County, Utah

Gentlemen:

Beginning with December 1, 1977 production, the Book Cliffs Unit was sold by Gulf Oil Corporation to Merrion Oil & Gas Company. From this date on, the monthly Utah Tax and Royalty Reports with payments will be filed by Merrion Oil & Gas Company.

Very truly yours,

C. E. FIELDS

BY L. W. Boling
L. W. BOLING

ALH/pcp

cc: R.L.B. Enterprises, Inc.
Merrion Oil & Gas Company
Post Office Box 1541
Farmington, New Mexico 87401

185 22E Sec 32 #1 43-019-15410
385 22E Sec 33 #3 43-019-15411



A DIVISION OF GULF OIL CORPORATION

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>U-037005</u>
2. NAME OF OPERATOR <u>Merrion Oil & Gas Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 1017, Farmington, New Mexico 87401</u>		7. UNIT AGREEMENT NAME <u>Book Cliffs Unit</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>650' FSL & 583' FEL</u>		8. FARM OR LEASE NAME
14. PERMIT NO. 		9. WELL NO. <u>1</u>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>5813' GL</u>		10. FIELD AND POOL, OR WILDCAT <u>Book Cliffs</u>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <u>Sec. 32, T18S, R22E</u>
		12. COUNTY OR PARISH <u>Grand</u>
		13. STATE <u>Utah</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐
Change of Operator

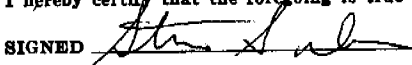
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of Operator from Merrion and Bayless to MERRION OIL & GAS CORPORATION.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Operations Manager
DATE 4/2/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-037005
2. NAME OF OPERATOR Merrion Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME Book Cliffs Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 650' FSL & 583' FEL,		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5813' GL		10. FIELD AND POOL, OR WILDCAT Bookcliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, 18S, 22E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change of Operator

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please change the Operator from Merrion Oil & Gas Corporation to
TXO Production Inc., 1800 Lincoln Center Building, Denver, Colorado 80264.

RECEIVED

JUN 17 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 6/8/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

5 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
180-1203. • (801-538-5340)

DOGM 58-64-21
an equal opportunity employer

Page 1 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• TXO PRODUCTION CORP.
P. O. BOX 2690
CODY WY 82414
ATTN: R. P. MEABON

Utah Account No. N1580

Report Period (Month/Year) 12 / 90

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
OOK CLIFFS UNIT 1 <u>U-037005</u>	DKTA✓		<i>Need successor to Unit Oper. (TXO - to Marathon)</i>		
301915410 06665 18S 22E 32					
OOK CLIFFS U #3 <u>U-036905</u>	DKTA✓				
301915411 06665 18S 22E 33					
LITTLE BERRY ST #1 <u>ML-19905-B</u>	BUKHN✓				
301931075 06666 16S 23E 2					
ICOR FEDERAL #1 <u>U-31807</u>	DKTA✓				
301930656 06667 16S 25E 28					
AUCK #2 <u>U-34033</u>	MRSN✓				
301931109 06668 16S 25E 29					
MG FEDERAL #2 <u>U-05015</u>	DKTA✓				
301931108 06669 16S 26E 8					
BLISTER FEDERAL #1 <u>U-38363</u>	DK-MR✓				
301930857 06671 16S 24E 24					
RCO FEDERAL B-1 <u>U-9831</u>	DKTA✓				
301930552 06675 16S 25E 6					
RCO FEDERAL C-1 <u>U-6188-B</u>	DKTA✓				
301930572 06680 16S 25E 35					
MG FEDERAL #3 <u>U-05015-A</u>	DK-BK✓				
301931114 06681 16S 26E 18					
LARVEY FEDERAL 1-X <u>U-10427</u>	DK-MR✓				
301930574 06685 16S 25E 5					
DOUGEN FED. A #1-ST #1 <u>U-42480</u>	MRSN✓				
301930799 06686 17S 24E 14					
AUCK FED A-1 <u>U-34033</u>	DKTA✓				
301930990 06687 16S 25E 29					
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

DOGM- FYI - From Connie Larson- TAX Commission

Tax Compliance Division



**Marathon
Oil Company**

Findlay, Ohio 45840
Telephone 419/422-2121

January 23, 1991

N1580

TO WHOM IT MAY CONCERN:

Effective immediately after the close of business on December 31, 1990, TXO Production Corporation, taxpayer I.D. 75-1710388, a Delaware Corporation, was merged into Marathon Oil Company, taxpayer I.D. 25-1410539.

Following the merger, all business activity previously conducted by TXO Production Corporation will be conducted by and under the name of Marathon Oil Company.

Marathon Oil Company
Tax Organization

GRL:pah
GRL100T

FEB 14 1991
REC'D USITC P.B.

Send a copy to DOGM 2-21-91

Copy sent to Master
File Mail

RECEIVED
JAN 24 1991



**Marathon
Oil Company**

P.O. Box 2690
Cody, Wyoming 82414
Telephone 307/587-4961

DIVISION OF
OIL, GAS & MINING

DRJ
-a R Futh

January 22, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

UTAH DIVISION OF OIL, GAS & MINING
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203
Attention: State Director

Re: The Merger of TXO Production Corp. into
Marathon Oil Company

Gentlemen:

As Marathon Oil Company advised in its October 8, 1990 letter, TXO Production Corp., a Delaware corporation ("TXO") was being merged into Marathon Oil Company, an Ohio corporation ("Marathon"), on or before January 1, 1991. As stated in the October letter, before this merger, both TXO and Marathon were subsidiaries of USX Corporation.

Effective January 1, 1991, TXO was merged into Marathon, with Marathon becoming the surviving corporation, as evidenced by the enclosed Certificate of Merger signed by the Secretary of State for the State of Ohio. Due to this statutory merger, by operation of law, Marathon, as the surviving entity, has succeeded to all of the assets, property, rights, privileges, power and authority, and has assumed all obligations and liabilities of TXO which existed on the date of the merger.

Marathon requests that your records and filings be changed to reflect this merger, including making any appropriate change in your operator or ownership records. For the purposes of any change, mailing or notification, please substitute the following address and phone number for TXO:

Marathon Oil Company
Attention: Mr. R. P. Meabon
1501 Stampede Avenue
P. O. Box 2690
Cody, WY 82414
(307) 587-4961

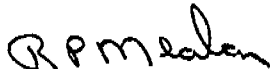
Utah Division of Oil, Gas & Mining
January 22, 1991
Page 2

Any bond in the name of TXO should be cancelled and all wells and properties shown on the attached Exhibit "A" should be placed on Marathon's statewide bond for the state of Utah.

Marathon respectfully requests that you acknowledge your receipt of this letter by signing the enclosed duplicate original of this letter in the space provided below, and returning it to me in the self-addressed, stamped envelope provided. Also, please provide Marathon with confirmation of the bond cancellations in accordance with the substitution requested above.

Marathon appreciates your patience and cooperation in this matter, and if Marathon can be of any further assistance, please feel free to contact this office.

Sincerely,



R. P. Meabon
Regulatory Coordinator
Rocky Mountain Region
Extension 3003

RPM:mh

Attachments

RECEIVED AND ACCEPTED THIS _____ DAY OF _____,
1991, BY:

[Governmental Agency or Department]

By _____
Name _____
Its _____
Title _____

UNITED STATES OF AMERICA,
STATE OF OHIO,
OFFICE OF THE SECRETARY OF STATE.

I, Sherrod Brown

do hereby certify that I am the duly elected, qualified and present acting Secretary of State for the State of Ohio, and as such have custody of the records of Ohio and Foreign corporations; that said records show an AGREEMENT OF MERGER of MARATHON PETROLEUM COMPANY, an Ohio corporation, Charter No. 7265, having its principal location in Findlay, County of Hancock, and incorporated on August 1, 1887, and TXO PRODUCTION CORP., a Delaware corporation, having qualified to do business within the State of Ohio on November 2, 1983, under License No. 623328, into MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, the survivor of said Merger, filed in this office on December 24, 1990, recorded in the Records of Incorporation. Said surviving corporation, MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, having its principal location in Findlay, County of Hancock, was incorporated on November 18, 1981 and is currently in GOOD STANDING upon the records of this office.

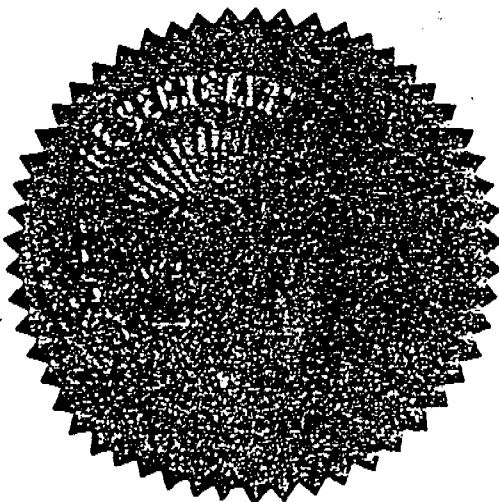
WITNESS my hand and official seal at

Columbus, Ohio, this

28th day of December, A.D. 1990

Sherrod Brown

Sherrod Brown
Secretary of State



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<i>h</i>
2- DTS	<i>ts</i>
3- VLC	<i>✓</i>
4- RJF	<i>✓</i>
5- RWM	<i>h</i>
6- LOR	<i>h</i>

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

XXX Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator) MARATHON OIL COMPANY
(address) P. O. BOX 2690
CODY, WY 82414

phone (307) 587-4961
account no. N 3490

FROM (former operator) TXO PRODUCTION CORP.
(address) P. O. BOX 2690
CODY, WY 82414

phone (307) 587-4961
account no. N1580

Well(s) (attach additional page if needed):

MERGER

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see documentation)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 1-24-91)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- See #* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-26-91)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes) (no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (Federal & State wells only)
2. A copy of this form has been placed in the new and former operators' bond files. (upon completion of routing)
3. The former operator has requested a release of liability from their bond (yes) (no) Yes. Today's date February 27, 1991. If yes, division response was made by letter dated March 1, 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. Sent 3-5-91

INDEXING

1. All attachments to this form have been microfilmed. Date: March 11 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910204 Btm/Moab No doc. as of yet. (In the process of changing) will call when approved.
Btm/S.Y. Book Cliffs Unit, Oil Springs Unit, Marble Mansion Unit (Not approved as of yet)
- 910204 St. Lands - No documentation as of yet. (Copy hand delivered 2-8-91) fee
- 910222 Btm/S.Y. - Approved 2-20-91 - OK for O&Gm to recognize eff. date 1-1-91. (T. Thompson)
- 910226 St. Lands - Needs additional info. "will take 2-3 weeks". (Proceed with change per DTS)
- 1/34-35

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 25 1993

**DIVISION OF
OIL GAS & MINING**

5. Lease Designation and Serial No.
U-036905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation
**Bookcliffs Unit
approved 4-14-61**

8. Well Name and No.
Bookcliffs No. 1

9. API Well No.
43-019-15410

10. Field and Pool, or Exploratory Area
Bookcliffs

11. County or Parish, State
Grand County, Utah

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Lone Mountain Production Company

3. Address and Telephone No.
P.O. Box 3394, Billings, MT 59103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**650' FSL, 583' FEL, Sec. 32-T18S-R22E
(SE $\frac{1}{4}$ SE $\frac{1}{4}$)**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Change of Operator	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lone Mountain Production Company has assumed operations of the above referenced well effective February 22, 1993. The former operator was Marathon Oil Company.

Bond Coverage is provided by Lone Mountain's Statewide Oil & Gas BLM Bond No. UT0719.

Field Operations will be handled by our Grand Junction office.

14. I hereby certify that the foregoing is true and correct.

Signed *James D. Rantner* Title Petroleum Engineer Date Feb. 22, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077
FAX 248-6321

February 22, 1993

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

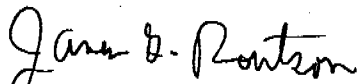
Re: Change of Operator
Sundry Notices
Grand and Uintah Counties, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for 53 wells located on Federal lands in Utah for which Lone Mountain Production Company is assuming operations effective February 22, 1993. Two separate lists of the wells and lease numbers, by sorted by BLM district, are attached. The wells were all previously operated by Marathon Oil Company. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company


James G. Routson
President

Enclosures

xc: Joe Dyk
Marathon

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

RECEIVED

FEB 25 1993

UTAH FEDERAL WELLSVERNAL BLM DISTRICTDIVISION OF
OIL GAS & MINING

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Shuffleboard Fed. No. 1	U-31255	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 27-T6S-R21E
Stirrup Fed. No. 28-1	U-34711	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T6S-R21E
Stirrup Fed. No. 29-2	U-46699	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Stirrup Fed. No. 29-3	U-46699	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Football Fed. No. 29-4	U-46699	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T6S-R21E
Croquet Fed. No. 1	U-53862	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 2	U-53862	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 3	U-53862	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T6S-R21E
Bridle Fed. No. 1	U-47866	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 2	U-47866	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 3	U-47866	SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 4	U-47866	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 34-T6S-R22E
Cracker Fed. No. 1	U-54197	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 2	U-54197	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 3	U-54193	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T11S-R23E
Cracker Fed. No. 4	U-54196	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7-T11S-R23E
Marble Mansion Unit #1	U-54201	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 18-T11S-R23E
Wells Fed. A No. 1	U-54198	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 12-T11S-R23E
Oil Springs Unit #5	U-08424-A	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T12S-R24E
Oil Springs Unit #7	U-08424-A	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 4-T12S-R24E
Oil Springs Unit #10	U-08424-A	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 5-T12S-R24E

UTAH FEDERAL WELLS

MOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Bookcliffs Unit No. 1	U-036905	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 32-T18S-R22E
Bookcliffs Unit No. 3	U-036905	Sw $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 33-T18S-R22E
Hancock Fed. No. 2	U-38720	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T17S-R25E
Hougen Fed. No. A-1	U-42480	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 14-T17S-R24E
TXO-POGO-USA No. 15-9	U-49535	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15-T17S-R24E
Callister Fed. No. 1	U-38363	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24-T16S-R24E
Ptasynski Fed. No. 1	U-24603-A	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 15-T17S-R23E
Arco Fed. B No. 1	U-9831	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 6-T16S-R25E
Arco Fed. C No. 1	U-06188-B	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T16S-R25E
Arco Fed. D No. 1	U-29645	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T16S-R25E
Arco Fed. H No. 1	U-0126528	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 12-T16S-R25E
Grynberg Fed. No. 1	U-13653	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T16S-R25E
Lauck Fed. A No. 1	U-34033	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T16S-R25E
Lauck Fed. No. 2	U-34033	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T16S-R25E
Nicor Fed. No. 1	U-31807	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28-T16S-R25E
Nicor Fed. No. 2	U-13653	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. ²⁸ 33 -T16S-R25E
Valentine Fed. No. 1	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Valentine Fed. No. 2	U-38276	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T16S-R25E
Valentine Fed. No. 3	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Wall Fed. No. 1	U-24632	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 30-T16S-R25E
Bennion Fed. No. 1	U-24632	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 30-T16S-R25E
Harvey Fed. No. 1-X	U-10427	Sw $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R25E

UTAH FEDERAL WELLSMOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
BMG Fed. No. 1	U-05015	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 2	U-05015	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 3	U-05015-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 4	U-05015-A	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 17-T16S-R26E
BMG Fed. No. 5	U-05015-A	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 7	U-05015-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 17-T16S-R26E
Credo Fed. No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R26E
Credo Fed. A No. 1	U-24638	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 5-T16S-R26E
Moxa Fed. No. 1	U-24638	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 9-T16S-R26E
Moxa Fed. A No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 4-T16S-R26E

UTAH STATE WELLS

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Texas Pacific No. 1	ML-4468-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Texas Pacific No. 2	ML-4468-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Little Berry No. 1	ML-21061	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T16S-R23E Grand County
Evacuation Creek No. 1	ML-39868	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T11S-R25E Uintah County
Evacuation Creek A No. 1	ML-28043	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Evacuation Creek 23-2-1	ML-28043	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Stirrup No. 32-1	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County
Stirrup No. 32-2	ML-22036	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County
Stirrup No. 32-4	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. See Below	
2. NAME OF OPERATOR Marathon Oil Company		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2690, Cody, Wyoming 82414		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <input type="checkbox"/> See Below At proposed prod. zone <input type="checkbox"/>		8. FARM OR LEASE NAME See Below	
14. API NO. See Below		9. WELL NO. See Below	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT See Below	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Below	
		12. COUNTY Grand and Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

On 2/22/93 with an effective date of October 1, 1992, Marathon Oil Company sold all of its rights, title and interests shown on Exhibit 'A' and 'B' to:

Lone Mountain Production Company
P.O. Box 3394, 408 Production Building
Billings, Montana 59103-3394

By copy of this sundry notice to Lone Mountain Production Company, Marathon is advising that Lone Mountain Production Company is responsible for operating these leases and wells within the federal and state rules and regulations.

Utah O&G--cc: WRF,RDS,CLB,RPM,KJI,TITLE AND CONTR(HOU),ACCTG.,CFR,LONE MTN. PROD.

18. I hereby certify that the foregoing is true and correct

SIGNED R.P. Meabon

TITLE Regulatory Coordinator

DATE 2/23/93

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

List of Properties sold by Marathon Oil Company to Lone Mountain Production Company, P.O. Box 3394, 408 Petroleum Building, Billings, Montana 59103-3394

WELL	LOCATION	LEASE	API #
North Horse Point Field			
Little Berry State #1	SW/4 SW/4, Sec. 2-16S-23E	ML-21061	043-019-31075
BAR X West Field			
Hancock Federal #2	NW/4 SW/4, Sec. 5-17S-25E	U-38720	043-019-30833
Bryson Canyon Field			
Hougen Federal A#1- St #1	SW/4 SW/4 Sec. 14-17S-24E	U-42480	043-019-30799
TXO Pogo USA #19-9	NE/4 SE/4, Sec. 15-17S-24E	U-49535	043-019-30779
East Canyon Field			
Callister Federal #1	NW/4 SE/4 Sec. 24-16S-24E	U-38363	043-019-30857
Ptasynski Federal #1	NE/4 NW/4 Sec. 15-17S-23E	U-24603-A	043-019-30780
Horseshoe Bend Field			
Bridle Federal #1	SW/4 SW/4 Sec. 34-6S-22E	U-47866	043-047-31533
Bridle Federal #2	NE/4 SE/4 Sec. 34-6S-22E	U-47866	043-047-31655
Bridle Federal #3	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31678
Bridle Federal #4	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31866
Croquet Federal #1	SE/4 NE/4 Sec. 35-6S-21E	U-53862	043-047-31440
Croquet Federal #2	NE/4 SE/4 Sec. 35-6S-21E	U-53862	043-047-31672
Croquet Federal #3	NE/4 NW/4 Sec. 35-6S-21E	U-53862	043-047-31867
Football Fed #29-4	SE/4 SW/4 Sec. 29-6S-21E	U-46699	043-047-31883
Shuffleboard Fed #1	NE/4 NE/4 Sec. 27-6S-21E	U-31255	043-047-31668
Stirrup Fed. #28-1	NW/4 SW/4 Sec. 28-6S-21E	U-34711	043-047-31571
Stirrup Fed. #29-2	NW/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31508
Stirrup Fed. #29-3	SE/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31634
Stirrup State #32-1	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31557
Stirrup State #32-2	SE/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31626
Stirrup State #32-4	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31648
Rockhouse Field			
Cracker Fed. #1	SE/4 NE/4 Sec. 8-11S-23E	U-54197	043-047-31532
Cracker Fed. #2	SE/4 SE/4 Sec. 8-11S-23E	U-54197	043-047-31690
Cracker Fed. #3	SW/4 SE/4 Sec. 5-11S-23E	U-54193	043-047-31689
Cracker Fed. #4	SE/4 NE/4 Sec. 7-11S-23E	U-54196	043-047-31748
Marble Mansion #1	SE/4 SE/4 Sec. 18-11S-23E	U-54201	043-047-31865
Wells Fed. A #1	SW/4 SE/4 Sec. 12-11S-23E	U-54198	043-047-31603

San Arroyo Field

Arco Fed. B #1	SE/4 SE/4 Sec. 6-16S-25E	U-9831	043-019-30552
Arco Fed. C #1	NW/4 NW/4 Sec. 35-16S-25E	U-06188-B	043-019-30572
Arco Fed. D #1	NE/4 SE/4 Sec. 34-16S-25E	U-29645	043-019-30578
Arco Fed. H #1	NW/4 SW/4 Sec. 12-16S-25E	U-0126528	043-019-31002
Bennion Fed. #1	NE/4 NW/4 Sec. 30-16S-25E	U-24632	043-019-30893
BMG Fed. #1	NE/4 NW/4 Sec. 8-16S-26E	U-05015	043-019-31017
BMG Fed. #2	SW/4 SW/4 Sec. 8-16S-26E	U-05015	043-019-31108
BMG Fed. #3	SW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31114
BMG Fed. #4	NW/4 NW/4 Sec. 17-16S-26E	U-05015-A	043-019-31130
BMG Fed. #5	NW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31131
BMG Fed. #7	NW/4 SE/4 Sec. 17-16S-26E	U-05015-A	043-019-31183
Bookcliffs #1	SE/4 SE/4 Sec. 32-18S-22E	U-036905	043-019-15410
Bookcliffs #3	SW/4 NE/4 Sec. 33-18S-22E	U-036905	043-019-15411
Credo Fed. #1	NE/4 SE/4 Sec. 5-16S-26E	U-24638	043-019-30797
Credo Fed. A #1	SE/4 NW/4 Sec. 5-16S-26E	U-24638	043-019-30798
Grynberg Fed. #1	NE/4 SW/4 Sec. 28-16S-25E	U-13653	043-019-30657
Harvey Fed. #1-X	SW/4 SE/4 Sec. 5-16S-25E	U-10427	043-019-30574
Lauck Fed. A #1	SE/4 SE/4 Sec. 29-16S-25E	U-34033	043-019-30990
Lauck Fed. #2	NW/4 SW/4 Sec. 29-16S-25E	U-34033	043-019-31109
Moxa Fed. #1	SW/4 SW/4 Sec. 9-16S-26E	U-24638	043-019-30698
Moxa Fed. A #1	NE/4 SE/4 Sec. 4-16S-26E	U-24638	043-019-30792
Nicor Fed. #1	NW/4 NE/4 Sec. 28-16S-25E	U-31807	043-019-30656
Nicor Fed. #2	NW/4 NE/4 Sec. 33-16S-25E	U-13653	043-019-31020
Texas Pac St #1	NW/4 SE/4 Sec. 36-16S-25E	ML-4468-A	043-019-30634
Texas Pac St #2	SW/4 SW/4 Sec. 36-16S-25E	ML-4468-A	043-019-30670
Valentine Fed. #1	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-30639
Valentine Fed. #2	SE/4 NW/4 Sec. 34-16S-25E	U-38276	043-019-30640
Valentine Fed. #3	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-31009
Wall Fed. #1	NE/4 SW/4 Sec. 30-16S-25E	U-24632	043-019-30838

Oil Springs Field

Oil Springs #5	NE/4 SW/4 Sec. 5-12S-24E	U-08424-A	043-047-15930
Oil Springs #7	SE/4 SW/4 Sec. 4-12S-24E	U-08424-A	043-047-31248
Oil Springs #10	NE/4 NE/4 Sec. 5-12S-24E	U-08424-A	043-047-31656

Evacuation Creek Field

Evacuation Creek State A #1	NE/4 NE/4 Sec. 2-12S-25E	ML-28043	043-047-31674
Evacuation Cr. #23-2-1	NE/4 SW/4 Sec. 2-12S-25E	ML-28043	043-047-15675
Evacuation Creek State #1	SE/4 SW/4 Sec. 36-11S-25E	ML-39868	043-047-31307

Bureau of Land Management
Branch of Fluid Minerals (U-922)
324 South State Street
Salt Lake City, Utah 84111-2303

COPY

March 25, 1993

Lone Mountain Production Company
P.O. Box 3394
Billings, Montana 59103-3394

Re: Book Cliffs Unit
Grand County, Utah

Gentlemen:

On February 25, 1993, we received an indenture dated February 22, 1993, whereby Marathon Oil Company resigned as Unit Operator and Lone Mountain Production Company was designated as Successor Unit Operator for the Book Cliffs Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby accepted effective March 25, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Book Cliffs Unit Agreement.

Your nationwide (Montana) oil and gas bond No. 0719 will be used to cover all operations within the Book Cliffs Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942
File - Book Cliffs Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:03-25-93

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 8910073680									
8910073680	430191541000S1 1		SESE	32	18S	22E	GSI	UTU037005	MARATHON OIL COMPANY
8910073680	430191541100S1 3		SWNE	33	18S	22E	GSI	UTUG36905	MARATHON OIL COMPANY

Marathon Oil Company
Change of Operator

CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the request providing the following stipulations are included as a part of the approval.

1. This change of operator approval is for the following wells only:

<u>WELL NAME & NUMBER</u>	<u>LEASE NUMBER</u>
Stirrup Fed. 28-1	U - 34711
Stirrup Fed. 29-2	U - 46699
Stirrup Fed. 29-3	U - 46699
Stirrup Fed. 29-4	U - 46699
Croquet Fed. 1	U - 53862
Croquet Fed. 3	U - 53862
Bridle Fed. 1	U - 47866
Bridle Fed. 2	U - 47866
Bridle Fed. 3	U - 47866
Bridle Fed. 4	U - 47866
Cracker Fed. 1	U - 54197
Cracker Fed. 2	U - 54197
Cracker Fed. 3	U - 54193
Cracker Fed. 4	U - 54196
Wells Fed. 1	U - 54198

2. The other wells as listed in the attachment to this sundry notice are denied. The reason for denial is because the wells are either in a Communitization Agreement (C.A.) or a Federal Unit or they are located outside of the Vernal District. Changes of operator for wells that are C.A.s or Federal Units needed to be filed with our BLM State Office in Salt Lake City, Utah. The changes for the other wells will need to be filed in the appropriate District or Resource Area Office.

RECEIVED

MAR 22 1993

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)

☐ Designation of Operator

☐ Designation of Agent

☐ Operator Name Change Only

Routing:

1-DEC	7-1-93
2-DPS	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-22-93)

TO (new operator) LONE MTN PRODUCTION CO
(address) P. O. BOX 3394
BILLINGS, MT 59103-3394
phone (406) 245-5077
account no. N 7210

FROM (former operator) MARATHON OIL COMPANY
(address) P. O. BOX 2690
CODY, WY 82414
phone (307) 587-4961
account no. N 3490

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-25-93)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-25-93)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-30-93)*
6. Cardex file has been updated for each well listed above. *(3-30-93)*
7. Well file labels have been updated for each well listed above. *(3-30-93)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-30-93)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

D VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 3/1/93 1993. If yes, division response was made by letter dated 3/1/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/1/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: 3/1/93 1993.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 930316 Btm/maab Approved some of the wells on 3-10-93 eff. 2-23-93. (see other change)
- 930323 Btm/Vernal Approved some of the wells on 3-16-93 eff. 10-1-92. The remaining wells are unitized or under a C.A. (will be handled on separate change).
- 930330 Btm/S.Y. Approved C.A. changes eff. 3-26-93.
- Unit operator changes approved 3-25-93. (Bookcliffs, Marble Mansion, Oil Springs)

Bureau of Land Management
Branch of Fluid Minerals (U-922)
324 South State Street
Salt Lake City, Utah 84111-2303

COPY

March 29, 1993

Petro-X Corporation
P.O. Box 520205
Salt Lake City, Utah 84152-0205

Re: Book Cliffs Unit
Grand County, Utah

Gentlemen:

On March 25, 1993, we received an indenture dated March 1, 1993, whereby Lone Mountain Production Company resigned as Unit Operator and Petro-X Corporation was designated as Successor Unit Operator for the Book Cliffs Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby accepted effective March 29, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Book Cliffs Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0823 will be used to cover all operations within the Book Cliffs Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942
File - Book Cliffs Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:03-29-93

RECEIVED

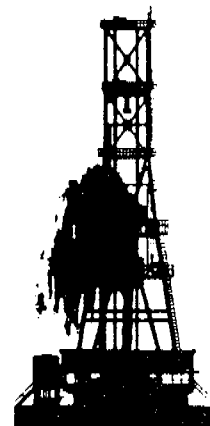
MAR 31 1993

DIVISION OF
OIL GAS & MINING

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 8910073680									
		BOOK CLIFFS DK							
8910073680	430191541000S1 1		SESE	32	18S	22E	GS1	UTU037005	MARATHON OIL COMPANY
8910073680	430191541100S1 3		SWNE	33	18S	22E	GS1	UTU036905	MARATHON OIL COMPANY

PETRO- X CORPORATION



P.O. Box 520205
Salt Lake City, Utah 84152-0205
Telephone: 801-467-7171
Fax: 467-7193

MARCH 31, 1993

DIVISION OIL, GAS, & MINING
355 WEST NORTH TEMPLE
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1203

ATTN: MS. LEISHA ROMERO
WELL RECORDS

RE: PRODUCTION REPORTS
ADDITION OF WELLS


LEISHA:

AS YOU ARE AWARE, WE WERE APPOINTED THE OPERATOR FOR THE BOOKCLIFF UNIT ON MARCH 29, 1993. THEREFORE, WE REQUEST THAT THE FOLLOWING WELLS BE PLACED ON OUR MONTHLY REPORTS COMMENCING WITH THE APRIL REPORTING PERIOD, WHICH WILL BE SENT OUT IN MAY. THE WELLS AND THE INFORMATION IS SET FORTH BELOW:

1. BOOKCLIFF #1
43-019-15410 6665 18S 22E SECTION 32 DKTA
2. BOOKCLIFF #3
43-019015411 6665 18S 22E SECTION 33 DKTA

THANK YOU FOR YOUR ASSISTANCE WITH THIS REQUEST.

SINCERELY,


DEAN H. CHRISTENSEN
PRESIDENT

RECEIVED

APR 2 1993

DIVISION OF
OIL GAS & MINING

CC: WI PARTICIPANTS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:
PETRO-X CORPORATION

3. Address and Telephone Number:
P. O. BOX 520205, SLC, UT 84152-0205 467-7171

4. Location of Well
Footages:
QQ, Sec., T., R., M.: **43-019-15410**
Sec 32 T18S R22E

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
14-08-0001-7368

8. Well Name and Number:
BK #1

9. API Well Number:
019-43-15410
43-019-15410

10. Field and Pool or Wildcat:
GR CRYSC

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

CHANGE OF OPERATOR

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ON MARCH 29, 1993, THE BUREAU OF LAND MANAGEMENT, STATE OF UTAH APPROVED PETRO-X CORPORATION AS THE OPERATOR OF RECORD FOR THIS WELL AND THE BOOKCLIFF UNIT AS DESIGNATED ABOVE.

RECEIVED

APR 2 1993

**DIVISION OF
OIL, GAS & MINING**

13.

Name & Signature: *Dean A. Christ*

PRESIDENT

Title: _____

Date: **3-31-93**

(This space for State use only)

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
408 Petroleum Building
2812 1st Avenue North
Billings, MT 59101-2312

April 2, 1993

Ms. Leisha Cordova
Utah Division of Oil, Gas, & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Dear Leisha:

Pursuant to our phone conversation yesterday, please find enclosed, in triplicate, the Sundry Notice-Change of Operator for the following wells located in Grand County, Utah.

Bookcliffs No. 1
SE SE Section 32: T18S-R22E
Grand County, Utah

Bookcliffs No. 3
SW NE Section 33: T18S-R22E
Grand County, Utah

Very truly yours,

LONE MOUNTAIN PRODUCTION COMPANY

Carolyn George
Carolyn George

Enclosures

cc: Dean Christensen
Petro-X Corporation

RECEIVED

APR 05 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-036905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Book Cliffs Unit

14-08-0001-7368

8. Well Name and No.

Bookcliffs No.1

9. API Well No.

43-019-15410

10. Field and Pool, or Exploratory Area

Bookcliffs

11. County or Parish, State

Grand County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Lone Mountain Production Company

3. Address and Telephone No.

P. O. Box 3394, Billings, MT 59103 (406) 245-5077

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

650' FSL, 583' FEL, Sec. 32-T18S-R22E
(SE $\frac{1}{4}$ SE $\frac{1}{4}$)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lone Mountain Production Company has sold the above referenced well to Petro-X Corporation of Salt Lake City, Utah effective March 1, 1993.

RECEIVED

APR 05 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed James S. Raiten

Title Petroleum Engineer

Date 4-2-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)
Designation of Operator

☐ Designation of Agent
☐ Operator Name Change Only

Routing:	
1-LEC	7-LEC
2-DTS	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-29-93)

TO (new operator) PETRO-X CORPORATION
(address) PO BOX 520205
SALT LAKE CITY UT 84152-0205
DEAN CHRISTENSEN
phone (801) 467-7171
account no. N 0715

FROM (former operator) LONE MTN PRODUCTION CO
(address) PO BOX 3394
BILLINGS MT 59103-3394
phone (406) 245-5077
account no. N 7210

Well(s) (attach additional page if needed):

*BOOK CLIFFS UNIT

Name: <u>BOOK CLIFFS UNIT 1/DKTA</u>	API: <u>43-019-15410</u>	Entity: <u>6665</u>	Sec <u>32</u> Twp <u>18S</u> Rng <u>22E</u>	Lease Type: <u>U-037005</u>
Name: <u>BOOK CLIFFS U #3/DKTA</u>	API: <u>43-019-15411</u>	Entity: <u>6665</u>	Sec <u>33</u> Twp <u>18S</u> Rng <u>22E</u>	Lease Type: <u>U-036905</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 4-1-93) (Rec'd 4-5-93)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 3-31-93) (Rec'd 4-2-93)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-5-93)*
6. Cardex file has been updated for each well listed above. *(4-5-93)*
7. Well file labels have been updated for each well listed above. *(4-5-93)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-5-93)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: April 9 1983.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930401 B.L.M./S.L. Approved Unit operator change eff. 3-29-93.

PURCHASE AGREEMENT
WORKING INTEREST

ENTERED INTO THIS THE 15th DAY OF Dec, 1994, BY AND
BETWEEN UPET Co, L. L. C., A UTAH LIMITED LIABILITY CORPORATION,
WITH OFFICES LOCATED AT 3994 SOUTH 300 WEST, UNIT 51 SALT LAKE
CITY, UTAH 84107 AND REFERRED TO AS THE SELLER, AND _____
WITH A MAILING ADDRESS OF J. W. Beatty
415 West 205 North
Orem, Utah 84057

WHEREAS UPET Co, L. L. C. HAS THE RIGHTS TO CERTAIN
WORKING INTEREST RIGHTS IN THE WELL LOCATIONS HEREIN DESCRIBED
BELOW AND SUBJECT TO THE ROYALTIES DESCRIBED:

- A. 1. WELL NUMBER: BOOKCLIFF #1
2. LEASE NUMBER: UTU-037005
3. LOCATION: 650 FSL, 582 FEL,
SECTION 32, T18S, R25E
- B. 1. WELL NUMBER: BOOKCLIFF #3
2. LEASE NUMBER: UTU-036905
3. LOCATION: 1813 S OF NO LN, 2450 W OF E LN
SECTION 33, T18S, R22E

** ALL OF THE ABOVE LOCATIONS ARE SUBJECT TO 12.5% FEDERAL
ROYALTY & 7.5% RETAINED BY OTHERS

WHEREAS, J. W. Beatty, IS DESIROUS OF PURCHASING
A 5 % WORKING INTEREST IN THE WELLS DESCRIBED IN A. & B.
ABOVE.

NOW THEREFORE AND IN CONSIDERATION OF THE CONSIDERATIONS
BETWEEN THE PARTIES HERETO THE PARTIES AS FOLLOWS:

UPET Co, L. L. C. AGREES:

1. TO DELIVER AN OPERATING AGREEMENT TO COVER OPERATIONS IN
THE WELLS DESCRIBED ABOVE DESIGNATING THE PURCHASER AS

DAE

PAGE 2
BOOKCLIFF UNIT WELLS

PARTICIPATING AS A WORKING INTEREST OWNER TO THE EXTENT
DESIGNATED IN EXHIBIT "A" ATTACHED HERETO AND AS DESCRIBED ABOVE.

J. W. BEATTY AGREES:

1. TO PAY TO UPET Co, L. L. C. THE SUM AND AMOUNT OF TWENTY THOUSAND (\$20,000.00) FOR THE PURCHASE OF A FIVE PERCENT (5.0%) WORKING INTEREST IN EACH OF THE WELLS WHICH ARE FULLY DESCRIBED IN EXHIBIT "A" ATTACHED HERETO.

2. TO EXECUTE AND SIGN THE PERTINENT OPERATING AGREEMENT FOR THE OPERATION OF THE WELLS DESCRIBED IN EXHIBIT "A" ATTACHED AND IN THIS AGREEMENT.

BOTH PARTIES AGREE:

1. THAT THIS IS THE ENTIRE PURCHASE AGREEMENT BETWEEN THE PARTIES.

2. THAT ANY INTEREST PURCHASED IS BOUGHT AS A FULLY INFORMED INVESTOR, AND ANY SUCH INTEREST IS BOUGHT ON A TURNKEY BASIS AND THAT NO ADDITIONAL FUNDS WILL BE REQUIRED AS COMPLETION COSTS OR THOSE COSTS REQUIRED TO PLACE THESE WELLS INTO OPERATION.

3. THAT THIS AGREEMENT IS STRICTLY BETWEEN THE PURCHASER NAMED HEREIN AND THE SELLER.

4. THAT THIS IS THE COMPLETE AGREEMENT BETWEEN THE PARTIES HERETO, AND IS RELATED STRICTLY TO THE TWO EXISTING WELLS ONLY. THAT ANY ADDITIONAL WELLS DRILLED ON THIS UNIT ARE NOT INCLUDED AS A PART OF THIS AGREEMENT.

KHe

PAGE 3
BOOKCLIFF UNIT WELLS

5. THAT NO OTHER AGREEMENTS, EITHER VERBAL OR WRITTEN EXIST BETWEEN THE PARTIES CONCERNING THIS SPECIFIC PROJECT. THAT ANY CHANGES HERETO MUST BE IN A WRITTEN AND VERIFIED FORM, ACCEPTED BY BOTH PARTIES HERETO.

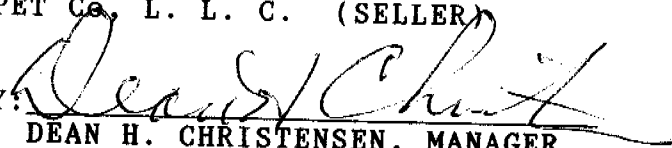
6. THAT ASSIGNMENT OF ALL OR PART OF ANY INTEREST MAY BE MADE BY THE PURCHASER UPON WRITTEN NOTIFICATION TO THE OPERATOR.

AGREED TO THE DATE FIRST SHOWN ABOVE, AND IN FULL AGREEMENT WITH ALL OF THE TERMS AND CONDITIONS AS SET FORTH WITHIN THE BODY OF THIS AGREEMENT, THE PARTIES HAVE SET THEIR HAND AND SEALS.


(PURCHASER)

UPET Co., L. L. C. (SELLER)

BY:


DEAN H. CHRISTENSEN, MANAGER

Att

PURCHASE AGREEMENT
WORKING INTEREST

ENTERED INTO THIS THE 8 DAY OF Feb March, 1995, BY AND
BETWEEN WAYNE O. STOUT REFERRED TO AS THE SELLER, AND _____
Peter VAN Orman WITH A MAILING ADDRESS OF
144 N. 400 E Provo Utah.

WHEREAS WAYNE O. STOUT HAS THE RIGHTS TO CERTAIN
WORKING INTEREST RIGHTS IN THE WELL LOCATIONS HEREIN DESCRIBED
BELOW AND SUBJECT TO THE ROYALTIES DESCRIBED:

- | | | |
|----|------------------|---|
| A. | 1. WELL NUMBER: | BOOKCLIFF #1 |
| | 2. LEASE NUMBER: | UTU-037005 |
| | 3. LOCATION: | 650 FSL, 582 FEL,
SECTION 32, T18S, R25E |
| B. | 1. WELL NUMBER: | BOOKCLIFF #3 |
| | 2. LEASE NUMBER: | UTU-036905 |
| | 3. LOCATION: | 1813 S OF NO LN, 2450 W OF E
LN SECTION 33, T18S, R22E |

** ALL OF THE ABOVE LOCATIONS ARE SUBJECT TO 12.5% FEDERAL
ROYALTY & 7.5% RETAINED BY OTHERS

WHEREAS, Peter Van Orman IS DESIROUS OF PURCHASING A

WS
7% 2.0% WORKING INTEREST IN THE WELLS DESCRIBED IN A. & B. ABOVE.

NOW THEREFORE AND IN CONSIDERATION OF THE CONSIDERATIONS
BETWEEN THE PARTIES HERETO THE PARTIES AS FOLLOWS:

WAYNE O. STOUT AGREES:

1. TO DELIVER AN OPERATING AGREEMENT TO COVER OPERATIONS IN
THE WELLS DESCRIBED ABOVE DESIGNATING THE PURCHASER AS
PARTICIPATING AS A WORKING INTEREST OWNER TO THE EXTENT
DESIGNATED IN EXHIBIT "A" ATTACHED HERETO AND AS DESCRIBED ABOVE.
- WS*

BOOKCLIFF UNIT WELLS
PAGE 3

6. THAT ASSIGNMENT OF ALL OR PART OF ANY INTEREST MAY BE
MADE BY THE PURCHASER UPON WRITTEN NOTIFICATION TO THE OPERATOR.

AGREED TO THE DATE FIRST SHOWN ABOVE, AND IN FULL AGREEMENT
WITH ALL OF THE TERMS AND CONDITIONS AS SET FORTH WITHIN THE BODY
OF THIS AGREEMENT, THE PARTIES HAVE SET THEIR HAND AND SEALS.

Wayne O. Stout
WAYNE O. STOUT (SELLER)

Peter Van Cuman
(PURCHASER)

Total purchase 2%

Amount \$8,000—

WS

Peter Van Orman AGREES:

1. TO PAY TO WAYNE O. STOUT, THE SUM AND AMOUNT OF FIVE THOUSAND DOLLARS (\$4,000.00) FOR THE PURCHASE OF EACH 1.0% WORKING INTERESTS IN THE WELLS WHICH ARE FULLY DESCRIBED IN EXHIBIT "A" ATTACHED HERETO.
2. TO EXECUTE AND SIGN THE PERTINENT OPERATING AGREEMENT FOR THE OPERATION OF THE WELLS DESCRIBED IN EXHIBIT "A" ATTACHED AND IN THIS AGREEMENT.

BOTH PARTIES AGREE:

1. THAT THIS IS THE ENTIRE PURCHASE AGREEMENT BETWEEN THE PARTIES.
2. THAT ANY INTEREST PURCHASED IS BOUGHT AS A FULLY INFORMED INVESTOR, AND ANY SUCH INTEREST IS BOUGHT ON A TURNKEY BASIS AND THAT NO ADDITIONAL FUNDS WILL BE REQUIRED AS COMPLETION COSTS OR THOSE COSTS REQUIRED TO PLACE THESE WELLS INTO OPERATION.
3. THAT THIS AGREEMENT IS STRICTLY BETWEEN THE PURCHASER NAMED HEREIN AND THE SELLER.
4. THAT THIS IS THE COMPLETE AGREEMENT BETWEEN THE PARTIES HERETO, AND IS RELATED STRICTLY TO THE TWO EXISTING WELLS ONLY.
5. THAT NO OTHER AGREEMENTS, EITHER VERBAL OR WRITTEN EXIST BETWEEN THE PARTIES CONCERNING THIS SPECIFIC PROJECT. THAT ANY CHANGES HERETO MUST BE IN A WRITTEN AND VERIFIED FORM, ACCEPTED BY BOTH PARTIES HERETO.

WS

E X H I B I T "A"

EXISTING WELLS:

I. ONE PERCENT (1.0%) WORKING INTEREST IN FOLLOWING WELLS:

(A) WELL NUMBER: BOOKCLIFFE #3
LOCATION: 1813 SO OF NO. LINE, 2450 W OF E LINE
SECTION 33, T18S, R22E
LEASE NUMBER: UTU-036905

**EACH 1.0% WORKING INTEREST IS SUBJECT TO 12.5% FEDERAL ROYALTY, AND 7.5% ROYALTY OWNED BY OTHERS FOR A NET REVENUE INTEREST (DIVISION ORDER INTEREST) OF .0080, OR PROPORTIONATELY REDUCED AT THE SAME RATE FOR LESSER INTERESTS.

(B) WELL NUMBER: BOOKCLIFFE #1
LOCATION: 650 FSL, 582 FEL,
SECTION 32, T18S, R25E
LEASE NUMBER: UTU-037005

**EACH 1.0% WORKING INTEREST IS SUBJECT TO 12.5% FEDERAL ROYALTY, AND 7.5% ROYALTY RETAINED BY OTHERS FOR A NET REVENUE INTEREST (DIVISION ORDER INTEREST) .0080, OR PROPORTIONATELY REDUCED AT THE SAME RATE FOR LESSER INTERESTS.

WS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

N REPLY REFER TO
UT-931

February 7, 2001

Celtic Resources, LLC
P.O. Box 3447
Telluride, Colorado 81435

Re: Book Cliffs Unit
Grand County, Utah

Gentlemen:

On February 7, 2001, we received an indenture dated February 1, 2001, whereby Petro-X Corporation resigned as Unit Operator and Celtic Resources, LLC was designated as Successor Unit Operator for the Book Cliffs Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 7, 2001. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Book Cliffs Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1206 will be used to cover all operations within the Book Cliffs Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Book Cliffs Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/7/01

RECEIVED

FEB 09 2001

**DIVISION OF
OIL, GAS AND MINING**

Page 02 of 05 MURAT UF1000/1 From: MURATEC UF1000/1 To: Aug 31 10:10:10 1999

08/31/99 TUE 12:40 FAX 801 521 4202

McKAY, BURTON & THURMAN

0002

EXHIBIT

'A'

FILED IN THE
UNITED STATES
BANKRUPTCY COURT

Order Prepared and Submitted By:

JUL 8 11 47 AM '99

Mona Lyman Burton (\$399)
McKAY, BURTON & THURMAN
Attorneys for Stephen W. Rupp Trustee
600 Gateway Tower East
10 East South Temple Street
Salt Lake City, Utah 84133
Telephone: (801) 521-4135

BY *[Signature]*

IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF UTAH, CENTRAL DIVISION

In re:

Bankruptcy No. 97A-24387
(Chapter 7)

DEAN H. CHRISTENSEN,

Debtor

ORDER

On June 29, 1999, the Court heard the motion of the trustee to (1) to Approve Sale of Property of the Estate, (2) to Assume and Assign Certain Leases and to Reject Certain Leases; (3) to Approve Bid Procedures, (4) to Reject Executory Operating Agreements and (5) Establish a Claims Bar Date for Rejection Claims. Mona Lyman Burton appeared on behalf of Stephen W. Rupp, Trustee. David C. Anderson appeared on behalf of the Debtor, Tarry R. Spencer appeared on behalf of Glynda Christensen. Keith Larsen appeared on his own behalf. At the hearing, the motion was modified to request that the trustee be given until July 9, 1999 in which to determine whether to accept any bid received and was further modified to request that, as to any lease which is not assumed and assigned by the trustee, that the trustee be authorized to abandon the estate's

90

Page 02 of 05 MURAT UF1000/1 From:MURATEC UF1000/1 T Aug 31 18:10:10 1999

08/31/99 TUE 12:40 FAX 801 521 4252

McKAY, BURTON & THURMAN

002

EXHIBIT

'A'

FILED IN THE
UNITED STATES
BANKRUPTCY COURT

Order Prepared and Submitted By:

JUL 8 11 47 AM '99

Mona Lyman Burton (5399)
McKAY, BURTON & THURMAN
 Attorneys for Stephen W. Rupp Trustee
 600 Gateway Tower East
 10 East South Temple Street
 Salt Lake City, Utah 84133
 Telephone: (801) 521-4135

BY

IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF UTAH, CENTRAL DIVISION

In re:

Bankruptcy No. 97A-24587
 (Chapter 7)

DEAN H. CHRISTENSEN,

Debtor

ORDER

On June 29, 1999, the Court heard the motion of the trustee to (1) to Approve Sale of Property of the Estate, (2) to Assume and Assign Certain Leases and to Reject Certain Leases; (3) to Approve Bid Procedures, (4) to Reject Executory Operating Agreements and (5) Establish a Claims Bar Date for Rejection Claims. Mona Lyman Burton appeared on behalf of Stephen W. Rupp, Trustee. David C. Anderson appeared on behalf of the Debtor. Terry R. Spencer appeared on behalf of Glynda Christensen. Keith Larsen appeared on his own behalf. At the hearing, the motion was modified to request that the trustee be given until July 9, 1999 in which to determine whether to accept any bid received and was further modified to request that, as to any lease which is not assumed and assigned by the trustee, that the trustee be authorized to abandon the estate's

Page 03 of 05 MURAT UF1000/1 From:MURATEC UF1000/1 T Aug 31 18:10:37 1999

08/31/99 TUE 12:47 FAX 801 521 4252

McKAY, BURTON & THURMAN

003

interest in such lease, rather than reject the lease. After hearing the evidence and argument of counsel, the Court finds that notice of the hearing was properly given and that approval of the motion as modified is in the best interest of the estate. Accordingly, it is hereby

ORDERED:

1. The Motion, as modified at the hearing, is Granted.
2. The trustee is authorized to sell, pursuant to the terms of the Motion as modified, all of the estate's right, title and interest in and to the property described in the motion to the highest bidder, free and clear of liens, interests and encumbrances, which shall attach to the proceeds of sale; provided, however, that all sales shall be subject to any royalty and overriding royalty interests.
3. The trustee is authorized to assume and assign any of the leases and operating rights which the estate owns and, in conjunction with said assumption and assignment, to reject any executory operating agreement relating to the lease.
4. The trustee is authorized to abandon any and all property, leases and operating rights which are not assumed and assigned.
5. The trustee is authorized to not accept any bid which the trustee in his business judgment determines is not in the best interest of the estate to accept, and may abandon the lease and any property associated therewith.

6. The trustee shall give notice to any party to a rejected executory operating agreement to file claims against the estate arising from the rejection, and said parties shall have a period of 90 days from the date of the closing of the sale by the trustee in which to file said claims.

DATED: July 26, 1999.

BY THE COURT:

08/31/99 TUE 12:47 FAX #01 521 4252

MCKAY, BURTON & THURMAN

0004

6. The trustee shall give notice to any party to a rejected executory operating agreement to file claims against the estate arising from the rejection, and said parties shall have a period of 90 days from the date of the closing of the sale by the trustee in which to file said claims.

DATED: July 26, 1999.

BY THE COURT:


JOHN H. ALLEN,
United States Bankruptcy Judge

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing document was sent by U.S. mail, postage prepaid on the 8 day of July, 1999 to:

David C. Anderson
505 E. 400 South, Suite 400
First Federal Plaza
Salt Lake City, Utah 84102

Terry R. Spencer
140 W. 9000 South, Suite 8
Sandy, Utah 84070

Keith Larsen
5267 S. 2110 East
Salt Lake City, Utah 84117



Page 05 of 05 MURAY UF1000/1 From: MURATEC UF1000/1 T Aug 31 18:11:24 1999

08/31/99 TUE 12:47 FAX 801 521 4252

McKAY, BURTON & THURMAN

0008

CERTIFICATE OF SERVICE
CLERK OF COURT

The undersigned certifies that a true and correct copy of the foregoing document was sent
by U.S. mail, postage prepaid, on the 27 day of July, 1999 to:

Mona Lyman Burton
McKay, Burton & Thurman..
600 Gateway Tower East
10 E. South Temple
Salt Lake City, Utah 84133

David C. Anderson
505 E. 400 South, Suite 400
First Federal Plaza
Salt Lake City, Utah 84102

Terry R. Spencer
140 W. 9000 South, Suite 8
Sandy, Utah 84070

Keith Larsen
5267 S. 2110 East
Salt Lake City, Utah 84117

C. Bouchek

TRUSTEE'S DEED AND ASSIGNMENT

FOR GOOD AND VALUABLE CONSIDERATION, Stephen W. Rupp, Trustee of the estate of Dean H. Christensen, Bankruptcy No. 97A-24587, U.S. Bankruptcy Court, District of Utah, Central Division, and pursuant to the Order Approving Sale, a copy of which is attached as Exhibit "A", hereby bargains, sells and conveys to Celtic Resources, LLC, P.O. Box 3447, Telluride, CO 81435, any and all interest of the estate in the following described real property, free and clear of liens, interests and encumbrances, except for all landowner royalty and overriding royalty interests of record as of the date of the Bankruptcy Petition in this matter. In addition, for the same good and valuable consideration, Stephen W. Rupp hereby bargains, sells, assigns and conveys any and all interest of the estate in the following described leases and operating rights. The property, leases and operating rights which are hereby bargained, sold, assigned and conveyed are located in Grand County, Utah, and are further described as follows:

Any and all of the bankruptcy estate's right, title and interest in and to all the leasehold, including, but not limited to, all operating rights, equipment associated with any lease, any oil in the tanks, and all pipeline rights of way, relating to the following six (6) leases:

1. Lease U-36845
Township 18 South, Range 22 East, Grand County, Utah
Section 29: W $\frac{1}{2}$
Section 30: All
Section 31: N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$
Section 32: N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$ (Now designated U-036845-ST)
2. Lease U-36847
Township 19 South, Range 22 East, Grand County, Utah
Section 5: All
Section 6: All

E 451801 8 0550 P 432-
Date 21-JUL-2000 16:48pm
Fee 30.00 Check 437
MERLENE MOSHER, Recorder
Filed By MM
For CELTIC RESOURCES LLC
GRAND COUNTY CORPORATION

3. Lease U-36904
Township 19 South, Range 22 East, Grand County, Utah
 Section 4: Lots 3(40.06), 4(40.06), S½NW¼
4. Lease U-36905
Township 18 South, Range 22 East, Grand County, Utah
 Section 33: All
5. Lease U-36906
Township 18 South, Range 22 East, Grand County, Utah
 Section 28: S½S½
6. Lease U-037005
Township 18 South, Range 22 East, Grand County, Utah
 Section 31: S½S½
 Section 32: S½S½ (Now designated U-037005-ST)

DATED this 9th day of July, 1999.

STEPHEN W. RUPP
 Trustee

STATE OF UTAH)
) ss.
 COUNTY OF SALT LAKE)

On the 9th day of July, 1999, STEPHEN W. RUPP appeared before me and represented to me that he was the Bankruptcy Court appointed Trustee of the estate of Dean H. Christensen, and duly acknowledged to me that he signed and executed the above Trustee's Deed and Assignment on the date it bears pursuant to the authority referenced therein.



EXHIBIT


'A'

FILED IN THE
UNITED STATES
BANKRUPTCY COURT


JUL 8 11 47 AM '99

Order Prepared and Submitted By:

Mona Lyman Burton (5399)
McKAY, BURTON & THURMAN
Attorneys for Stephen W. Rupp Trustee
600 Gateway Tower East
10 East South Temple Street
Salt Lake City, Utah 84133
Telephone: (801) 521-4135

BY 

IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF UTAH, CENTRAL DIVISION

In re:	:	Bankruptcy No. 97A-24587 
DEAN H. CHRISTENSEN,	:	(Chapter 7)
Debtor	:	

ORDER

On June 29, 1999, the Court heard the motion of the trustee to (1) to Approve Sale of Property of the Estate, (2) to Assume and Assign Certain Leases and to Reject Certain Leases; (3) to Approve Bid Procedures, (4) to Reject Executory Operating Agreements and (5) Establish a Claims Bar Date for Rejection Claims. Mona Lyman Burton appeared on behalf of Stephen W. Rupp, Trustee. David C. Anderson appeared on behalf of the Debtor. Terry R. Spencer appeared on behalf of Glynda Christensen. Keith Larsen appeared on his own behalf. At the hearing, the motion was modified to request that the trustee be given until July 9, 1999 in which to determine whether to accept any bid received and was further modified to request that, as to any lease which is not assumed and assigned by the trustee, that the trustee be authorized to abandon the estate's



Page 03 of 05 MURAT UF1000/1 From: MURATEC UF1000/1 T- Aug 31 18:10:37 1999

08/31/99 TUE 12:47 FAX 801 521 4252

McKAY, BURTON & THURMAN

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interest in such lease, rather than reject the lease. After hearing the evidence and argument of counsel, the Court finds that notice of the hearing was properly given and that approval of the motion as modified is in the best interest of the estate. Accordingly, it is hereby

ORDERED:

1. The Motion, as modified at the hearing, is Granted.
2. The trustee is authorized to sell, pursuant to the terms of the Motion as modified, all of the estate's right, title and interest in and to the property described in the motion to the highest bidder, free and clear of liens, interests and encumbrances, which shall attach to the proceeds of sale; provided, however, that all sales shall be subject to any royalty and overriding royalty

Results of query for MMS Account Number 8910073680

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	Field Name	Producti Zone
4301915410	PETRO X CORPORATION	1 BOOK CLIFFS UNIT	GSI	UTU037005	8910073680	18S	22E	32	SESE	BOOK CLIFFS	DAKOTA
4301915411	PETRO X CORPORATION	3 BOOK CLIFFS UNIT	GSI	UTU036905	8910073680	18S	22E	33	SWNE	BOOK CLIFFS	DAKOTA

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

OPERATOR CHANGE WORKSHEET

ROUTING		
1. GLH		4-KAS ✓
2. CDW ✓		5-SP ✓ 6/25
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: 02-07-2001

FROM: (Old Operator):
PETRO-X CORPORATION
Address: 2160 PANORAMA WY
HOLLADAY, UT 84124
Phone: 1-(801)-261-9519
Account N0715
CA No.

TO: (New Operator):
CELTIC RESOURCES LLC
Address: P. O. BOX 3447
TELLURIDE, CO 81435
Phone: 1-(970)-728-1155
Account N1775
Unit: BOOK CLIFFS

WELL(S)						
NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BOOK CLIFFS UNIT 1	43-019-15410	6665	32-18S-22E	FEDERAL	GW	S
BOOK CLIFFS UNIT 3	43-019-15411	11471	33-18S-22E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: SEE COMMENT SECTION
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/03/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/03/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 2040142-0160
5. If **NO**, the operator was contacted contacted on:
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/07/01
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/07/01
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/03/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Wells were purchased in bankruptcy sale from Petro-x Corporation-see well file.

Oct 26
2001

Peter Van Orman
448 E. 90 N.
Orem Utah 84097
PHONE - 801 4340650

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 14581
Salt Lake City, Utah 84114

Thank you for your research into
our ownership interest in the Bookcliff
gas wells.

Please record the enclosed
documentation of 5% interest of J.W. Beatty
415 West 205 North Orem, Utah 84057 and
a 2% interest of Peter Van Orman.

ENCLOSED PURCHASE
AGREEMENTS.

Sincerely
Peter Van Orman